

105TH CONGRESS  
1ST SESSION

# H. R. 2365

To reduce acid deposition under the Clean Air Act, and for other purposes.

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## IN THE HOUSE OF REPRESENTATIVES

JULY 31, 1997

Mr. SOLOMON (for himself and Mr. McHUGH) introduced the following bill;  
which was referred to the Committee on Commerce

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## A BILL

To reduce acid deposition under the Clean Air Act, and  
for other purposes.

1 *Be it enacted by the Senate and House of Representa-*  
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “Acid Deposition Con-  
5 trol Act”.

6 **SEC. 2. FINDINGS AND PURPOSES.**

7 (a) FINDINGS.—Congress finds that—

8 (1) reductions of atmospheric nitrogen oxide  
9 and sulfur dioxide from utility plants, in addition to  
10 the reductions required under the Clean Air Act (42  
11 U.S.C. 7401 et seq.), are needed to reduce acid dep-

1       osition and its serious adverse effects on public  
2       health, natural resources, building structures, sen-  
3       sitive ecosystems, and visibility;

4               (2) nitrogen oxide and sulfur dioxide contribute  
5       to the development of fine particulates, suspected of  
6       causing human mortality and morbidity to a signifi-  
7       cant extent;

8               (3) regional nitrogen oxide reductions of 50  
9       percent in the Eastern United States, in addition to  
10      the reductions required under the Clean Air Act,  
11      may be necessary to protect sensitive watersheds  
12      from the effects of nitrogen deposition;

13              (4) without reductions in nitrogen oxide and  
14      sulfur dioxide, the number of acidic lakes in the Adi-  
15      rondacks in the State of New York is expected to in-  
16      crease by up to 40 percent by 2040; and

17              (5) nitrogen oxide is highly mobile and can lead  
18      to ozone formation hundreds of miles from the emit-  
19      ting source.

20      (b) PURPOSES.—The purposes of this Act are—

21              (1) to recognize the current scientific under-  
22      standing that emissions of nitrogen oxide and sulfur  
23      dioxide, and the acid deposition resulting from emis-  
24      sions of nitrogen oxide and sulfur dioxide, present a  
25      substantial human health and environmental risk;

1           (2) to require reductions in nitrogen oxide and  
2 sulfur dioxide emissions;

3           (3) to support the efforts of the Ozone Trans-  
4 port Assessment Group to reduce ozone pollution;

5           (4) to reduce utility emissions of nitrogen oxide  
6 by 70 percent from 1990 levels; and

7           (5) to reduce utility emissions of sulfur dioxide  
8 by 50 percent after the implementation of phase II  
9 sulfur dioxide requirements under section 405 of the  
10 Clean Air Act (42 U.S.C. 7651d).

11 **SEC. 3. DEFINITIONS.**

12 In this Act:

13           (1) ADMINISTRATOR.—The term “Adminis-  
14 trator” means the Administrator of the Environ-  
15 mental Protection Agency.

16           (2) AFFECTED FACILITY.—The term “affected  
17 facility” means a facility with 1 or more combustion  
18 units that serve at least 1 electricity generator with  
19 a capacity equal to or greater than 25 megawatts.

20           (3) NO<sub>x</sub> ALLOWANCE.—The term “NO<sub>x</sub> allow-  
21 ance” means a limited authorization to emit, in ac-  
22 cordance with this Act—

23                   (A) 1 ton of nitrogen oxide during each of  
24 the months of October, November, December,

1 January, February, March, and April of any  
2 year; and

3 (B)  $\frac{1}{2}$  ton of nitrogen oxide during each of  
4 the months of May, June, July, August, and  
5 September of any year.

6 (4) MMBTU.—The term “mmBtu” means 1  
7 million British thermal units.

8 (5) PROGRAM.—The term “Program” means  
9 the Nitrogen Oxide Allowance Program established  
10 under section 4.

11 (6) STATE.—The term “State” means the 48  
12 contiguous States and the District of Columbia.

13 **SEC. 4. NITROGEN OXIDE ALLOWANCE PROGRAM.**

14 (a) IN GENERAL.—

15 (1) ESTABLISHMENT.—Not later than 18  
16 months after the date of enactment of this Act, the  
17 Administrator shall establish a program to be known  
18 as the “Nitrogen Oxide Allowance Program”.

19 (2) SCOPE.—The Program shall be conducted  
20 in the 48 contiguous States and the District of Co-  
21 lumbia.

22 (3) NO<sub>x</sub> ALLOWANCES.—The Administrator  
23 shall allocate under paragraph (4)—

24 (A) for each of calendar years 2000  
25 through 2002, 5,400,000 NO<sub>x</sub> allowances; and

1 (B) for calendar year 2003 and each cal-  
2 endar year thereafter, 3,000,000 NO<sub>x</sub> allow-  
3 ances.

4 (4) ALLOCATION.—

5 (A) DEFINITION OF TOTAL ELECTRIC  
6 POWER.—For purposes of this paragraph, the  
7 term “total electric power” means all electric  
8 power generated by utility and nonutility gen-  
9 erators for distribution, including electricity  
10 generated from solar wind, hydro power, nu-  
11 clear power, and the combustion of fossil fuel.

12 (B) ALLOCATION OF ALLOWANCES.—The  
13 Administrator shall allocate annual NO<sub>x</sub> allow-  
14 ances to each of the States in proportion to the  
15 State’s share of the total electric power gen-  
16 erated in the 48 contiguous States and the Dis-  
17 trict of Columbia.

18 (C) PUBLICATION.—The Administrator  
19 shall publish in the Federal Register a list of  
20 each State’s NO<sub>x</sub> allowance allocation—

21 (i) by December 1, 1998, for calendar  
22 years 2000 and 2002;

23 (ii) by December 1, 2000, for calendar  
24 years 2003 through 2010; and

1 (iii) by December 1 of each calendar  
2 year after 2000, for the calendar year 5  
3 years previous.

4 (5) INTRASTATE DISTRIBUTION.—

5 (A) IN GENERAL.—A State may submit a  
6 report to the Administrator detailing the dis-  
7 tribution of NO<sub>x</sub> allowances of the State to af-  
8 fected facilities in the State—

9 (i) not later than September 30,  
10 1999, for calendar years 2000 through  
11 2002;

12 (ii) not later than September 30,  
13 2001, for calendar years 2003 through  
14 2010; and

15 (iii) not later than September 30 of  
16 each calendar year after 2001, for the cal-  
17 endar year 5 years previous.

18 (B) ACTION BY THE ADMINISTRATOR.—If  
19 a State submits a report under subparagraph  
20 (A) not later than September 30 of the calendar  
21 year specified in subparagraph (A), the Admin-  
22 istrator shall distribute the NO<sub>x</sub> allowances to  
23 affected facilities in the State as detailed in the  
24 report.

1 (C) LATE SUBMISSION OF REPORT.—A re-  
2 port submitted by a State after September 30  
3 of the specified year shall have no force or ef-  
4 fect.

5 (D) DISTRIBUTION IN ABSENCE OF A RE-  
6 PORT.—

7 (i) IN GENERAL.—Subject to sub-  
8 section (e), if a State does not submit a re-  
9 port under subparagraph (A) not later  
10 than September 30 of the calendar year  
11 specified in subparagraph (A), the Admin-  
12 istrator shall, not later than November 30  
13 of that calendar year, distribute the NO<sub>x</sub>  
14 allowances for the calendar years specified  
15 in subparagraph (A) to each affected facil-  
16 ity in the State in proportion to the af-  
17 fected facility's share of the total net elec-  
18 tric power generated in the State.

19 (ii) DETERMINATION OF FACILITY'S  
20 SHARE.—In determining an affected facili-  
21 ty's share of total net electric power gen-  
22 erated in a State, the Administrator shall  
23 consider the net electric power generated  
24 by the facility and the State to be—

1 (I) for calendar years 2000  
2 through 2002, the average annual  
3 amount of net electric power gen-  
4 erated, by the facility and the State,  
5 respectively, in calendar years 1995  
6 through 1997;

7 (II) for calendar years 2003  
8 through 2010, the average annual  
9 amount of net electric power gen-  
10 erated, by the facility and the State,  
11 respectively, in calendar years 1997  
12 through 1999; and

13 (III) for calendar year 2011 and  
14 each calendar year thereafter, the  
15 amount of net electric power gen-  
16 erated, by the facility and the State,  
17 respectively, in the calendar year 5  
18 years previous to the year for which  
19 the determination is made.

20 (E) JUDICIAL REVIEW.—A distribution of  
21 NO<sub>x</sub> allowances by the Administrator under  
22 subparagraph (D) shall not be subject to judi-  
23 cial review.

24 (b) NO<sub>x</sub> ALLOWANCE TRANSFER SYSTEM.—



1           (1) IN GENERAL.—Not later than 18 months  
2           after the date of enactment of this Act, the Adminis-  
3           trator shall promulgate NO<sub>x</sub> allowance system regu-  
4           lations under which a NO<sub>x</sub> allowance allocated under  
5           this Act may be transferred among affected facilities  
6           and any other person.

7           (2) ESTABLISHMENT.—The regulations shall  
8           establish the NO<sub>x</sub> allowance system under this sec-  
9           tion, including requirements for the allocation,  
10          transfer, and use of NO<sub>x</sub> allowances under this Act.

11          (3) USE OF NO<sub>x</sub> ALLOWANCES.—The regula-  
12          tions shall—

13                (A) prohibit the use (but not the transfer  
14                in accordance with paragraph (5)) of any NO<sub>x</sub>  
15                allowance before the calendar year for which  
16                the NO<sub>x</sub> allowance is allocated; and

17                (B) provide that the unused NO<sub>x</sub> allow-  
18                ances shall be carried forward and added to  
19                NO<sub>x</sub> allowances allocated for subsequent years.

20          (4) CERTIFICATION OF TRANSFER.—A transfer  
21          of a NO<sub>x</sub> allowance shall not be effective until a  
22          written certification of the transfer, signed by a re-  
23          sponsible official of the person making the transfer,  
24          is received and recorded by the Administrator.

1       (c) NO<sub>x</sub> ALLOWANCE TRACKING SYSTEM.—Not later  
2 than 18 months after the date of enactment of this Act,  
3 the Administrator shall promulgate regulations for issu-  
4 ing, recording, and tracking the use and transfer of NO<sub>x</sub>  
5 allowances that shall specify all necessary procedures and  
6 requirements for an orderly and competitive functioning  
7 of the NO<sub>x</sub> allowance system.

8       (d) PERMIT REQUIREMENTS.—A NO<sub>x</sub> allowance allo-  
9 cation or transfer shall, on recordation by the Adminis-  
10 trator, be considered to be a part of each affected facility's  
11 operating permit requirements, without the requirement  
12 for any further permit review and revision.

13       (e) NEW SOURCE RESERVE.—

14           (1) IN GENERAL.—For a State for which the  
15 Administrator distributes NO<sub>x</sub> allowances under  
16 subsection (a)(5)(D), the Administrator shall place  
17 10 percent of the total annual NO<sub>x</sub> allowances of the  
18 State in a new source reserve to be distributed by  
19 the Administrator—

20           (A) for calendar years 2000 through 2003,  
21 to sources that commence operation after 1995;

22           (B) for calendar years 2004 through 2009,  
23 to sources that commence operation after 1997;  
24 and

1 (C) for calendar year 2010 and each cal-  
2 endar year thereafter, to sources that com-  
3 mence operation after the calendar year that is  
4 5 years previous to the year for which the dis-  
5 tribution is made.

6 (2) SHARE.—For a State for which the Admin-  
7 istrator distributes NO<sub>x</sub> allowances under subsection  
8 (a)(5)(D), the Administrator shall distribute to each  
9 new source a number of NO<sub>x</sub> allowances sufficient to  
10 allow emissions by the source at a rate equal to the  
11 lesser of the new source performance standard or  
12 the permitted level for the full nameplate capacity of  
13 the source, adjusted pro rata for the number of  
14 months of the year during which the source oper-  
15 ates.

16 (3) UNUSED NO<sub>x</sub> ALLOWANCES.—

17 (A) IN GENERAL.—During the period of  
18 calendar years 2000 through 2005, the Admin-  
19 istrator shall conduct auctions at which a NO<sub>x</sub>  
20 allowance remaining in the new source reserve  
21 that has not been distributed under paragraph  
22 (2) shall be offered for sale.

23 (B) OPEN AUCTIONS.—An auction under  
24 subparagraph (A) shall be open to any person.

25 (C) CONDUCT OF AUCTION.—

1 (i) METHOD OF BIDDING.—A person  
2 wishing to bid for a NO<sub>x</sub> allowance at an  
3 auction under subparagraph (A) shall sub-  
4 mit (by a date set by the Administrator) to  
5 the Administrator (on a sealed bid sched-  
6 ule provided by the Administrator) an offer  
7 to purchase a specified number of NO<sub>x</sub> al-  
8 lowances at a specified price.

9 (ii) SALE BASED ON BID PRICE.—A  
10 NO<sub>x</sub> allowance auctioned under subpara-  
11 graph (A) shall be sold on the basis of bid  
12 price, starting with the highest priced bid  
13 and continuing until all NO<sub>x</sub> allowances  
14 for sale at the auction have been sold.

15 (iii) NO MINIMUM PRICE.—A mini-  
16 mum price shall not be set for the pur-  
17 chase of a NO<sub>x</sub> allowance auctioned under  
18 subparagraph (A).

19 (iv) REGULATIONS.—The Adminis-  
20 trator, in consultation with the Secretary  
21 of the Treasury, shall promulgate regula-  
22 tions to carry out this paragraph.

23 (D) USE OF NO<sub>x</sub> ALLOWANCES.—A NO<sub>x</sub>  
24 allowance purchased at an auction under sub-  
25 paragraph (A) may be used for any purpose

1 and at and at any time after the auction that  
2 is permitted for use of a NO<sub>x</sub> allowance under  
3 this Act.

4 (E) PROCEEDS OF AUCTION.—The pro-  
5 ceeds from an auction under this paragraph  
6 shall be distributed to the owner of an affected  
7 source in proportion to the number of allow-  
8 ances that the owner would have received but  
9 for this subsection.

10 (f) NATURE OF NO<sub>x</sub> ALLOWANCES.—

11 (1) NOT A PROPERTY RIGHT.—A NO<sub>x</sub> allow-  
12 ance shall not be considered to be a property right.

13 (2) LIMITATION OF NO<sub>x</sub> ALLOWANCES.—Not-  
14 withstanding any other provision of law, the Admin-  
15 istrator may terminate or limit a NO<sub>x</sub> allowance.

16 (g) PROHIBITIONS.—

17 (1) IN GENERAL.—After January 1, 2000, it  
18 shall be unlawful—

19 (i) for the owner or operator of an af-  
20 fected facility to operate the affected facil-  
21 ity in such a manner that the affected fa-  
22 cility emits nitrogen oxides in excess of the  
23 amount permitted by the quantity of NO<sub>x</sub>  
24 allowances held by the designated rep-  
25 resentative of the affected facility; or

1 (ii) for any person to hold, use, or  
2 transfer a NO<sub>x</sub> allowance allocated under  
3 this Act, except as provided under this Act.

4 (2) OTHER EMISSION LIMITATIONS.—Section  
5 407 of the Clean Air Act (42 U.S.C. 7651f) is re-  
6 pealed.

7 (3) TIME OF USE.—A NO<sub>x</sub> allowance may not  
8 be used before the calendar year for which the NO<sub>x</sub>  
9 allowance is allocated.

10 (4) PERMITTING, MONITORING, AND ENFORCE-  
11 MENT.—Nothing in this section affects—

12 (A) the permitting, monitoring, and en-  
13 forcement obligations of the Administrator  
14 under the Clean Air Act (42 U.S.C. 7401 et  
15 seq.); or

16 (B) the requirements and liabilities of an  
17 affected facility under the Clean Air Act (42  
18 U.S.C. 7401 et seq.).

19 (h) SAVINGS PROVISIONS.—Nothing in this section—

20 (1) affects the application of, or compliance  
21 with, the Clean Air Act (42 U.S.C. 7401 et seq.) for  
22 an affected facility, including the provisions related  
23 to applicable national ambient air quality standards  
24 and State implementation plans;

1           (2) requires a change in, affects, or limits any  
2       State law regulating electric utility rates or charges,  
3       including prudency review under State law;

4           (3) affects the application of the Federal Power  
5       Act (16 U.S.C. 791a et seq.) or the authority of the  
6       Federal Energy Regulatory Commission under that  
7       Act; or

8           (4) interferes with or impairs any program for  
9       competitive bidding for power supply in a State in  
10      which the Program is established.

11 **SEC. 5. INDUSTRIAL SOURCE MONITORING.**

12       Section 412(a) of the Clean Air Act (42 U.S.C.  
13 7651k(a)) is amended in the first sentence by inserting  
14 “, or of any industrial facility with a capacity of 100 or  
15 more mmBtu’s per hour,” after “The owner and operator  
16 of any source subject to this title”.

17 **SEC. 6. EXCESS EMISSIONS PENALTY.**

18       (a) IN GENERAL.—

19           (1) LIABILITY.—The owner or operator of an  
20      affected facility that emits nitrogen oxides in any  
21      calendar year in excess of the NO<sub>x</sub> allowances the  
22      owner or operator holds for use for the facility for  
23      that year shall be liable for the payment of an excess  
24      emissions penalty.

1           (2) CALCULATION.—The excess emissions pen-  
2           alty shall be calculated by multiplying \$6,000 by the  
3           quantity that is equal to—

4                   (A) the quantity of NO<sub>x</sub> allowances that  
5                   would authorize the nitrogen oxides emitted by  
6                   the facility for the calendar year; minus

7                   (B) the quantity of NO<sub>x</sub> allowances that  
8                   the owner or operator holds for use for the fa-  
9                   cility for that year.

10          (3) OVERLAPPING PENALTIES.—A penalty  
11          under this section shall not diminish the liability of  
12          the owner or operator of an affected facility for any  
13          fine, penalty, or assessment against the owner or op-  
14          erator for the same violation under any other provi-  
15          sion of law.

16          (b) EXCESS EMISSIONS OFFSET.—

17               (1) IN GENERAL.—The owner or operator of an  
18               affected facility that emits nitrogen oxide during a  
19               calendar year in excess of the NO<sub>x</sub> allowances held  
20               for the facility for the calendar year shall offset in  
21               the following calendar year a quantity of NO<sub>x</sub> allow-  
22               ances equal to the number of NO<sub>x</sub> allowances that  
23               would authorize the excess nitrogen oxides emitted.

24               (2) PROPOSED PLAN.—Not later than 60 days  
25               after the end of the year in which excess emissions



1 occur, the owner or operator of an affected facility  
 2 shall submit to the Administrator and the State in  
 3 which the affected facility is located a proposed plan  
 4 to achieve the offset required under paragraph (1).

5 (3) CONDITION OF PERMIT.—On approval of  
 6 the proposed plan by the Administrator, as submit-  
 7 ted, modified, or conditioned by the Administrator,  
 8 the plan shall be considered a condition of the oper-  
 9 ating permit for the affected facility without further  
 10 review or revision of the permit.

11 (c) PENALTY ADJUSTMENT.—The Administrator  
 12 shall annually adjust the penalty specified in subsection  
 13 (a) to reflect changes in the Consumer Price Index for  
 14 all urban consumers published by the Bureau of Labor  
 15 Statistics.

16 **SEC. 7. SULFUR DIOXIDE ALLOWANCE PROGRAM REVI-**  
 17 **SIONS.**

18 Section 402(3) of the Clean Air Act (as added by sec-  
 19 tion 401 of Public Law 101–549 (104 Stat. 2584)) (42  
 20 U.S.C. 7651a(3)) is amended by inserting before the pe-  
 21 riod at the end the following: “for allowances allocated for  
 22 calendar years 1995 through 2002, and ½ ton of sulfur  
 23 dioxide for allowances allocated for calendar year 2003  
 24 and each calendar year thereafter.”.

1 **SEC. 8. REGIONAL ECOSYSTEMS.**

2 (a) REPORT.—

3 (1) IN GENERAL.—Not later than December 31,  
4 2002, the Administrator shall submit to Congress a  
5 report identifying objectives for scientifically credible  
6 environmental indicators, as determined by the Ad-  
7 ministrator, that are sufficient to protect sensitive  
8 ecosystems of the Adirondack Mountains, Mid-Appa-  
9 lachian Mountains, and Southern Blue Ridge Moun-  
10 tains and water bodies of the Great Lakes, Lake  
11 Champlain, Long Island Sound, and the Chesapeake  
12 Bay.

13 (2) ACID NEUTRALIZING CAPACITY.—The re-  
14 port under paragraph (1) shall—

15 (A) include acid neutralizing capacity as  
16 an indicator; and

17 (B) identify as an objective under para-  
18 graph (1) the objective to increase the propor-  
19 tion of water bodies in sensitive receptor areas  
20 with an acid neutralizing capacity greater than  
21 zero from the proportion identified in surveys  
22 begun in 1984.

23 (3) UPDATED REPORT.—Not later than Decem-  
24 ber 31, 2006, the Administrator shall submit to  
25 Congress a report updating the report under para-  
26 graph (1) and assessing the status and trends of

1 various environmental indicators for the regional  
2 ecosystems referred to in paragraph (1).

3 (4) REPORTS UNDER THE NATIONAL ACID PRE-  
4 CIPITATION ASSESSMENT PROGRAM.—The reports  
5 under this subsection shall satisfy the report require-  
6 ments set forth in section 103(j)(3)(E) of the Clean  
7 Air Act (42 U.S.C. 7403(j)(3)(E)) for the years  
8 2002 and 2006.

9 (b) REGULATIONS.—

10 (1) DETERMINATION.—Not later than Decem-  
11 ber 31, 2006, the Administrator shall determine  
12 whether emissions reductions under section 4 are  
13 sufficient to ensure achievement of the objectives  
14 identified in subsection (a)(1).

15 (2) PROMULGATION.—If the Administrator de-  
16 termines under paragraph (1) that emissions reduc-  
17 tions under section 4 are not sufficient to ensure  
18 achievement of the objectives identified in subsection  
19 (a)(1), the Administrator shall promulgate, not later  
20 than 2 years after making the finding, such regula-  
21 tions, including modification of nitrogen oxide and  
22 sulfur dioxide allowance allocations or any such  
23 measure, as the Administrator determines are nec-  
24 essary to protect the sensitive ecosystems described  
25 in subsection (a)(1).

1 **SEC. 9. GENERAL COMPLIANCE WITH OTHER PROVISIONS.**

2 Except as expressly provided in this Act, compliance  
3 with this Act shall not exempt or exclude the owner or  
4 operator of an affected facility from compliance with any  
5 other law.

6 **SEC. 10. MERCURY EMISSION STUDY AND CONTROL.**

7 (a) STUDY AND REPORT.—The Administrator  
8 shall—

9 (1) study the practicality of monitoring mercury  
10 emissions from all combustion units that have a ca-  
11 pacity equal to or greater than 250 mmBtu's per  
12 hour; and

13 (2) not later than 2 years after the date of en-  
14 actment of this Act, submit to Congress a report on  
15 the results of the study.

16 (b) REGULATIONS CONCERNING MONITORING.—Not  
17 later than 1 year after the date of submission of the report  
18 under subsection (a), the Administrator shall promulgate  
19 regulations requiring the reporting of mercury emissions  
20 from units that have a capacity equal to or greater than  
21 250 mmBtu's per hour.

22 (c) EMISSION CONTROLS.—

23 (1) IN GENERAL.—Not later than 1 year after  
24 the commencement of monitoring activities under  
25 subsection (b), the Administrator shall promulgate

1 regulations controlling electric utility and industrial  
2 source emissions of mercury.

3 (2) FACTORS.—The regulations shall take into  
4 account technological feasibility, cost, and the pro-  
5 jected levels of mercury emissions that will result  
6 from implementation of this Act.

7 **SEC. 11. DEPOSITION RESEARCH BY THE ENVIRONMENTAL**  
8 **PROTECTION AGENCY.**

9 (a) IN GENERAL.—The Administrator shall establish  
10 a competitive grant program to fund research related to  
11 the effects of nitrogen deposition on sensitive watersheds  
12 and coastal estuaries in the Eastern United States.

13 (b) CHEMISTRY OF LAKES AND STREAMS.—Not later  
14 than September 30, 1999, and September 30, 2006, the  
15 Administrator shall submit to the Committee on Environ-  
16 ment and Public Works of the Senate and the Committee  
17 on Resources of the House of Representatives a report on  
18 the health and chemistry of lakes and streams of the Adi-  
19 rondacks that were subjects of the report transmitted  
20 under section 404 of Public Law 101–549 (commonly  
21 known as the “Clean Air Act Amendments of 1990”) (104  
22 Stat. 2632).

23 (c) AUTHORIZATION OF APPROPRIATIONS.—There  
24 are authorized to be appropriated—

- 1           (1) to carry out subsection (a), \$1,000,000 for
- 2           each of fiscal years 1998 through 2003; and
- 3           (2) to carry out subsection (b), \$1,000,000 for
- 4           each of fiscal years 1998, 1999, 2005, and 2006.

○